Denison Municipal Utilities

Independent Auditor's Report
Financial Statements and
Supplemental Information
Schedule of Findings & Questioned Costs
June 30, 2010 and 2009

MAHONEY & GOTTO COMPANY

Certified Public Accountants

Denison, Iowa

DENISON MUNICIPAL UTILITIES

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DENISON MUNICIPAL UTILITIES

Officials

<u>Name</u>	<u>Title</u>	Term Expires
Steve Martens	Chairman	2012
Brad Nelson	Vice Chairman	2013
Nancy Bradley	Board Member	2016
Dane Dammen	Board Member	2014
Chad Langenfeld	Board Member	2015
Mark Ramthun	General Manager	Indefinite
Renee Vary	Manager-Finance & Customer Information	Indefinite
D. R. Franck	Attorney	Indefinite



MAHONEY & GOTTO COMPANY

Certified Public Accountants

201 South 7th Street Denison, IA 51442

Phone 712-263-6189 Fax 712-263-2184

INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Denison Municipal Utilities

We have audited the accompanying financial statements, listed as exhibits in the table of contents of this report, of Denison Municipal Utilities, a component unit of the City of Denison, as of and for the year ended June 30, 2010. These basic financial statements are the responsibility of the management of the Denison Municipal Utilities. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements, referred to above present fairly, in all material respects, the respective financial position of Denison Municipal Utilities as of June 30, 2010, and the results of its operations and the cash flows of its proprietary fund types and expendable trust funds for the year then ended in conformity with U.S. generally accepted accounting principles.

In accordance with <u>Government Auditing Standards</u>, we have also issued our report dated September 16, 2010 on our consideration of the Denison Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> and should be read in conjunction with this report in considering the results of our audit.

Management's Discussion and Analysis and budgetary comparison information on pages 7 through 12 and 38, 42, 46 and 50 are not required parts of the basic financial statements, but are supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquires of management regarding the methods of

measurement and presentation of the supplementary information. We did not audit the information and express no opinion on it.

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Denison Municipal Utilities' basic financial statements. We previously audited, in accordance with the standards referred to in the second paragraph of this report, the financial statements for the three years ended June 30, 2009 (which are not presented herein) and expressed unqualified opinions on those financial statements. Other supplementary information included in Schedules 1 through 8, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

MAHONEY & GOTTO COMPANY Certified Public Accountants

Mahoney + Soto Company

September 16, 2010 Denison, Iowa

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of Denison Municipal Utilities annual report presents an analysis of the Utility's financial performance for the fiscal year ended June 30, 2010. The Utility is organized into four operating divisions. They are the electric utility, water utility, sewer utility, and the joint treatment facility. This discussion and analysis not only points out the highlights of each utility but also reports and discusses highlights in combined form. We encourage readers to consider the information presented here in conjunction with the utility's financial statements and notes to the basic financial statements in order to enhance their understanding of the utility's financial performance.

2010 FINANCIAL HIGHLIGHTS

- The Utilities operating revenues increased \$503,403 or 4.09% from the prior year. Increased gallons of waste treated by the joint treatment facility contributed to this increase. A rate increase implemented in March 2010 for electric usage also contributed to the increase in revenues.
- Interest income decreased by \$143,929 or 41.8% from the prior year. This decrease is a direct result of the Federal Reserve Bank's low interest rate policy.
- Operating expenses increased by \$494,214 or 4.79% from the prior year. The cost of wholesale power has continued to increase causing operating expenses to rise.
- Total assets increased \$367,460 and total liabilities decreased \$429,419, resulting in total net
 assets increasing \$796,879 or 2.43% from the prior year. Additional funds generated by the
 rate changes have been set aside in reserve funds to fund future replacement of equipment and
 infrastructure.

OVERVIEW OF THE FINANCIAL STATEMENTS

This annual report consists of the following three parts: Management's Discussion and Analysis, Financial Statements and Required Supplementary Information. The Financial Statements include notes which explain in detail some of the information included in the Financial Statements.

REQUIRED FINANCIAL STATEMENTS

Denison Municipal Utilities presents its financial statements using the economic resources measurement focus and accrual basis of accounting which is the same measurement focus and basis of accounting employed by private sector business enterprises. The annual report consists of a series of financial statements and other information, as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utility's financial activities.

The *Statement of Net Assets* presents information on the Utility's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Utility is improving or deteriorating.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues, Expenses and Changes in Net Assets.* This statement measures the success of the Utility's operations. It can be used to determine whether the Utility has successfully recovered all its costs through its rates, fees and other revenues. This statement also measures the Utility's profitability and credit worthiness.

The *Statement of Cash Flows* presents the change in the Utility's cash and cash equivalents during the year. This information can assist the user of the report in determining how the Utility financed its activities and how it met its cash requirements.

Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utility's budget for the year, as well as presenting the schedule of funding progress for the retiree health plan.

FINANCIAL ANALYSIS OF THE UTILITY

The Statement of Net Assets includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

The analysis below focuses on the net assets and changes in net assets of the Utility.

<u>Conde</u>	nsed Statement of Ne	t Assets	
	2010	2009	2008
Current and other assets Capital Assets Total Assets	\$ 14,367,861 <u>25,303,088</u> <u>39,670,949</u>	\$ 14,137,880 <u>25,165,609</u> <u>39,303,489</u>	\$ 13,339,165 <u>24,879,063</u> <u>38,218,228</u>
Long-term debt outstanding Other liabilities Total Liabilities	4,030,968 2,018,611 6,049,579	4,216,000 2,262,998 6,478,998	4,788,000 <u>1,660,956</u> <u>6,448,956</u>
Invested in Capital Assets, net of related debt Restricted net assets Unrestricted net assets Total net assets	20,711,477 1,171,572 11,738,321 \$ 33,621,370	20,347,765 1,149,889 11,326,837 \$ 32,824,491	19,568,394 1,285,045 10,915,833 \$ 31,769,272

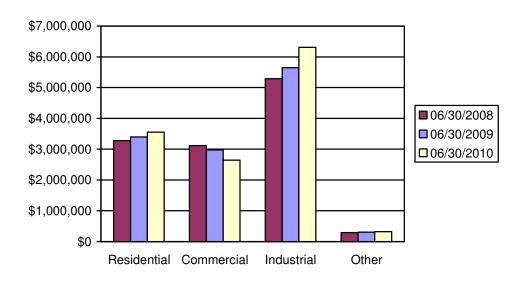
2010 OPERATING RESULTS

The Statement of Revenues, Expenses and Changes in Net Assets identify the various revenue and expense items which affect the change in net assets.

	Statements of Reand Changes in Ne		
	2010	2009	2008_
Program revenues			
Operating revenues	\$12,826,151	\$ 12,322,748	\$ 11,966,200
Miscellaneous	225,812	239,967	205,068
Unrestricted investment earnings	<u>200,804</u>	<u>344,733</u>	<u>463,832</u>
Total revenues	13,252,767	12,907,178	12,635,100
Program expenses			
Operating expenses	10,810,434	10,316,220	9,321,194
Depreciation	1,328,885	1,295,386	1,299,464
Interest on long-term debt	156,236	172,873	191,802
Miscellaneous	160,333	67,480	113,670
Total expenses	12,455,888	11,851,959	10,926,130
Increase (decrease) in net assets	796,879	1,055,219	1,708,970
Unrestricted Net assets July 1	<u>32,824,491</u>	31,769,272	30,060,302
Unrestricted Net assets June 30	\$33,621,370	\$ 32,824,491	\$31,769,272
	· · · · · · · · · · · · · · · · · · ·	· <u> </u>	·

The following graph shows a comparison of total operating revenue by customer category for the fiscal years ended June 30, 2010, 2009 and 2008.

Comparison of Total Operating Revenues



Following is a schedule of the number of electric meters and the kilowatts used by customer class for the fiscal years ended June 30, 2010, 2009 and 2008:

Comp	arison of	Electric Meter	s & Usage	by Customer	Class	
		2010		2009		2008
	<u>Meters</u>	<u>KWH</u>	<u>Meters</u>	KWH	<u>Meters</u>	<u>KWH</u>
Commercial C1	636	23,063,268	554	27,280,359	554	32,559,527
Commercial C1M	16	2,576,431	116	3,387,028	119	3,480,220
Commercial C2M	0	4,399,600	21	6,850,700	21	7,464,800
Residential R1	2,435	17,269,284	1,187	12,570,051	1,185	13,085,967
Residential R2M	253	16,606,368	1,499	21,798,654	1,486	22,011,086
Industrial	43	77,125,050	9	73,316,960	5	68,931,320
Water plant		2,941,370		3,111,140		2,973,990
Sewer plant		4,266,982		4,359,250		4,143,025
City Government		2,873,190		3,019,010		3,090,620
Other DMU uses		<u>597,480</u>		603,620		628,320
Total Meters & KWH Billed	3,383	151,719,023	3,386	156,296,772	<u>3,370</u>	158,368,875

The number of water meters and gallons used by customer class for the fiscal years ended June 30, 2010, 2009 and 2008 is as follows:

Сотр	oarison o	f Water Meters	s & Usage	by Customer	Class	
		2010		2009		2008
	Meters	Gals.	Meters	Gals.	Meters	Gals.
Residential	2,256	119,503,000	2,243	121,448,000	2,226	124,685,000
Commercial	391	87,129,000	395	90,075,000	388	95,970,000
West Central Rural Water	4	183,453,000	4	169,036,000	4	170,175,000
Residential Outside City	131	11,583,000	129	10,826,000	129	10,245,000
Commercial Outside City	16	27,732,000	18	31,273,000	17	33,236,000
Industrial	8	396,904,000	8	409,225,000	8	436,647,000
Electric Department		459,000		718,000		966,000
Sewer plant		2,039,000		1,526,000		1,358,000
City Government		5,037,000		5,003,000		5,996,000
Other DMU uses		872,000		866,000		1,092,000
Total Meters & KWH Billed	<u>2,806</u>	834,711,000	2,797	839,996,000	<u>2,772</u>	880,370,000

ANALYSIS BY FUND

The Electric Utility, which accounts for the operation and maintenance of the electric system, ended fiscal year 2010 with a net asset balance of \$13,879,768 compared to the prior year ending net asset balance of \$13,919,608, a decrease of 0.3%. A decrease in interest income and an increase in economic development costs contributed to the decrease in net assets.

The Water Utility, which accounts for the operation and maintenance of the water treatment and distribution system, ended fiscal year 2010 with a \$10,652,833 net asset balance compared to the prior year ending net asset balance of \$10,403,328, an increase of 2.40%. An increase in capital assets and a decrease in the related debt contributed to the increase in net assets.

The Sewer Utility, which accounts for the operation and maintenance of the wastewater treatment and sanitary sewer system, ended fiscal year 2010 with a net asset balance of \$3,218,334 compared to \$3,022,359 for the previous fiscal year, an increase of 6.48%. An increase in amounts invested in capital assets offset by an increase in current liabilities contributed to the increase in net assets.

The Joint Treatment Utility, which accounts for the operation and maintenance of the waste water treatment system to which the major industries in the City of Denison discharge their pretreated waste water, ended the fiscal year 2010 with a net asset balance of \$5,807,435 compared to the prior year ending net asset balance of \$5,479,196, an increase of 6.0%. An increase in the gallons of waste treated and a decrease in wastewater processing costs contributed to the increase in net assets.

CAPITAL ASSETS

The Utilities' capital assets include land, buildings, improvements, service lines, automobiles and equipment, and street lights. A total of \$1,466,364 was invested in new capital assets, after accounting for depreciation, there was an increase of \$137,479 in Capital Assets from June 30, 2009.

LONG-TERM DEBT

As of June 30, 2010, the Utility had \$4.031 million in outstanding debt compared to \$4.216 million as of June 30, 2009. The decrease represents principal payments made during the fiscal year ended June 30, 2010 plus funds advanced for the water meter replacement program financed through the State of Iowa Revolving Loan Fund. The outstanding debt of the water utility consists entirely of revenue bonds, which are secured by future water revenues.

Additional information on the Utility's long-term debt is provided in Note 5 of the financial statements.

BUDGETARY HIGHLIGHTS

In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget following required public notice and hearing for all funds, except agency funds. Although the budget document presents functional disbursements by fund, the legal level of control is at the aggregated functional level, not at the fund type level. The budget may be amended during the year utilizing similar statutorily prescribed procedures. There were no amendments during the course of the fiscal year, nor was the budget exceeded.

The Utility's receipts were \$949,651 less than budgeted. Receipts in the Electric Utility were significantly less than anticipated due to milder weather and due to a delay in a Hazard Mitigation Grant that will be received during fiscal year 2011 rather than 2010.

Total expenditures were \$3,603,039 less than budgeted. A delay in projects at the Water Treatment Plant and a delay in the underground conversion project for the Electric Utility were the primary contributors to this variance.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

Various economic factors were considered when establishing the Utilities' budget for fiscal 2010. Anticipated industry expansion and demographic changes are all considered in order to determine capital expenditures and expected revenues. During fiscal year 2011, the Utilities will review all rate structures to determine if any rate changes will be needed. Planned capital additions will be financed

through cash reserves and operating cash flows thereby reducing the assets that bear interest and reducing interest income for the coming fiscal years.

COMMUNITY BENEFITS PROVIDED

As a municipal utility, DMU is able to provide the citizens of Denison with a variety of community benefits through lower rates and various customer programs. Following is a schedule of community benefits provided during the fiscal years ended June 30, 2010 and 2009.

	2010	2009
KWH Billed	151,719,023	156,296,772
Rate difference between Iowa average utility		
rate and Denison Municipal Utilities	0.0181	0.0185
40. - 1. 1. 1. 1. 1. 1. 1. 1. 1.		
(1) Calculated total electric savings	\$ 2,746,114	\$ 2,891,490
(2) Transfer to City general fund in lieu of taxes	300,094	254,455
(3) New housing assistance program	6,003	2,570
(4) Water heater rebates	<u>7,385</u>	8,750
Total Community Benefits	\$ <u>3,059,596</u>	\$ <u>3,157,265</u>

- (1) The Iowa average utility rate is arrived at by comparing the most recent data available from the US Energy Information Administration on Iowa investor owned utilities.
- (2) Payment of utility bills based upon the costs associated with street and public recreation area lighting are remitted by the city monthly. A cash remittance of the same amount is given to the city as a payment in lieu of taxes.
- (3) Denison Municipal Utilities has agreed to support local housing projects by reimbursing 90% of costs associated with installing electric, water, and sewer connections from main lines to the house or duplex; however, the reimbursement amount is not to exceed \$2,000 per structure. In the cash of multi-family dwellings, in excess of two units, the reimbursement amount is not to exceed \$500 per dwelling unit.
- (4) Denison Municipal Utilities has agreed to support an energy efficient water heater rebate program. All participants in the water heater rebate program are required to be on the load management system.

ADDITIONAL FINANCIAL INFORMATION

This financial report is designed to provide the Utility's rate payers, creditors and other interested parties with a general overview of the Utility's financial operations and financial condition. If you have any questions regarding the information included in this report or wish to request additional financial information, please contact the Denison Municipal Utilities' Manager of Finance and Customer Information at PO Box 518, Denison, IA 51442.



DENISON MUNICIPAL UTILITIES STATEMENTS OF NET ASSETS June 30, 2010 and 2009

		BUSINESS-T	YPE ACTIV	ITIES
		2010		2009
ASSETS				
UTILITY PLANT				
Plant in Service, at cost	\$	49,702,994	\$	48,255,900
Less: Accumulated depreciation		24,399,906		23,090,291
Net Utility Plant	\$	25,303,088	\$	25,165,609
OTHER ASSETS				
Restricted				
Revenue bond reserve	\$	1,189,369	\$	1,156,075
Loan origination fee, net of accumulated				
amortization		27,357		29,844
Unrestricted				
Note Receivable		750,000		875,000
Equipment replacement investment		697,787		543,856
	\$ <u></u>	2,664,513	\$	2,604,775
CURRENT ASSETS				
Restricted				
Consumers' deposit fund	\$	75,906	\$	77,016
Unrestricted				
Cash		1,792,896		911,605
Deposits and investments		7,228,300		8,330,045
Accounts receivable		906,938		870,971
Unbilled usage		678,747		621,085
Due from other funds		25,226		63,899
Interest receivable		29,031		72,942
Inventory		856,226		481,066
Prepaid insurance	. -	110,078	. —	104,476
Total Current Assets	\$	11,703,348	\$	11,533,105
Total Assets	\$	39,670,949	\$	39,303,489

DENISON MUNICIPAL UTILITIES STATEMENTS OF NET ASSETS June 30, 2010 and 2009

		BUSINESS-T	YPE ACTIV	ITIES
		2010		2009
LIABILITIES AND NET ASSETS		_		_
NET ASSETS				
Invested in Capital Assets, net of related debt	\$	20,711,477	\$	20,347,765
Restricted net assets		1,171,572		1,149,889
Unrestricted net assets	_	11,738,321		11,326,837
Total Net Assets	\$	33,621,370	\$	32,824,491
LONG-TERM DEBT				
Net of current maturities	\$	4,030,968	\$	4,216,000
CURRENT LIABILITIES				
Accounts payable	\$	955,267	\$	1,165,613
Due to other funds		25,226		63,899
Accrued vacation and sick leave		303,461		315,399
Other accrued liabilities		37,954		45,385
Payable from restricted assets				
Current maturities of long-term debt		588,000		572,000
Interest payable		34,503		38,052
Consumers' deposits		74,200		62,650
Total Current Liabilities	\$	2,018,611	\$	2,262,998
Total Liabilities and Net Assets	\$	39,670,949	\$	39,303,489

DENISON MUNICIPAL UTILITIES
STATEMENTS OF ACTIVITIES
Years Ended June 30, 2010 and 2009

			Charges	Operating Grants	Capital Grants	Net (Expense) Revenue	Revenue
Functions/Programs		Expenses	for service	and Contributions	and Contributions	2010	2009
Electric Utility	↔	8,460,308	8,295,673	0	0	(164,635)	(129,878)
Water Utility		1,932,691	2,211,864	0	0	279,173	359,990
Sewer Utility		817,105	1,051,855	0	0	234,750	259,809
Joint Treatment		929,215	1,266,759	0	0	337,544	221,221
Interest on long-term debt	Ī	156,236	0	0	0	(156,236)	(172,873)
Total Business-type activities	↔	12,295,555	12,826,151	0	0	530,596	538,269
General Revenues: Unrestricted investment income					€	200,804	344,733
Miscellaneous						65,479	172,217
Change in net assets						796,879	1,055,219
Net assets, beginning of year						32,824,491	31,769,272
Net assets, end of year					€	33,621,370	32,824,491

DENISON MUNICIPAL UTILITIES STATEMENTS OF NET ASSETS - PROPRIETARY FUNDS June 30, 2010 and 2009

	ı	Electric Utility	Water Utility	Sewer Utility	Joint Treatment	Total 2010	Total 2009
,00EL0							
UTILITY PLANT Plant in Service	↔	18,729,766	17,572,170	4,717,408	8,683,650	49,702,994	48,255,900
Less: Accumulated depreciation		10,388,512	8,137,241	2,724,230	3,149,923	24,399,906	23,090,291
Net Utility Plant	↔	8,341,254	9,434,929	1,993,178	5,533,727	25,303,088	25,165,609
OTHER ASSETS Restricted							
Revenue bond reserve-restricted	↔	0	1,189,369	0	0	1,189,369	1,156,075
Loan origination ree, net or accumulated amortization (Note 4) Unrestricted		0	27,357	0	0	27,357	29,844
Note receivable - Joint Treatment Fund		750,000	0	0	0 100	750,000	875,000
Equipment replacement investment	•	0	0	0	/8/,/69	697,787	543,856
l otal Otner Assets	∌	/20,000	1,216,726	0	697,787	2,664,513	2,604,775
CURRENT ASSETS Restricted							
Consumers' deposit fund	↔	75.906	0	0	0	75.906	77.016
Unrestricted	+		•	•	•		
Cash		850,515	552,495	165,718	224,168	1,792,896	911,605
Deposits and investments		3,454,386	2,760,039	1,013,875	0	7,228,300	8,330,045
Accounts receivable		481,647	189,378	120,764	115,149	906,938	870,971
Unbilled usage		492,053	112,483	74,211	0	678,747	621,085
Due from other funds		4,807	7,967	11,737	715	25,226	63,899
Interest receivable		21,883	3,834	3,314	0	29,031	72,942
Inventory		471,684	384,542	0	0	856,226	481,066
Prepaid insurance	l	43,884	38,568	9,995	17,631	110,078	104,476
Total Current Assets	₩	5,896,765	4,049,306	1,399,614	357,663	11,703,348	11,533,105
Total Assets	₩	14,988,019	14,700,961	3,392,792	6,589,177	39,670,949	39,303,489
	l						

DENISON MUNICIPAL UTILITIES STATEMENTS OF NET ASSETS - PROPRIETARY FUNDS June 30, 2010 and 2009

LIABILITIES AND NET ASSETS		Electric Utility	Water Utility	Sewer Utility	Joint Treatment	Total 2010	Total 2009
NET ASSETS Invested in Capital Assets, net of related debt Restricted net assets Unrestricted net assets Total Net Assets	\$	8,341,254 1,706 5,536,808 13,879,768	5,593,318 1,169,866 3,889,649 10,652,833	1,993,178 - 1,288,156 3,281,334	4,783,727 - 1,023,708 5,807,435	20,711,477 1,171,572 11,738,321 33,621,370	20,347,765 1,149,889 11,326,837 32,824,491
LONG-TERM DEBT - Net of current maturities (Note 5)	∨	0	3,405,968	0	625,000	4,030,968	4,216,000
CURRENT LIABILITIES Accounts payable Due to other funds Accrued vacation and sick leave	↔	838,048 17,774 159,817	61,540 3,650 82,285	42,220 2,693 61,359	13,459 1,109 0	955,267 25,226 303,461	1,165,613 63,899 315,399
Other accrued liabilities Payable from restricted assets		18,412	12,182	5,186	2,174	37,954	45,385
Current maturities of long-term debt (Note 5) Interest payable Consumers' deposits Total Current Liabilities	 ∨	0 0 74,200 1,108,251	463,000 19,503 0 642,160	0 0 0 111,458	125,000 15,000 0 156,742	588,000 34,503 74,200 2,018,611	572,000 38,052 62,650 2,262,998
Total Liabilities and Net Assets	∨	14,988,019	14,700,961	3,392,792	6,589,177	39,670,949	39,303,489

DENISON MUNICIPAL UTILITIES
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS - PROPRIETARY FUNDS
Years Ended June 30, 2010 and 2009

OPERATING REVENUES	Electric Utility	Water Utility	Sewer Utility	Joint Treatment	Total 2010	Total 2009
Sales to consumers Other operating revenues Total operating revenues	\$ 8,263,170 32,503 \$ 8,295,673	2,211,864 0 2,211,864	1,051,855 0 1,051,855	1,266,759 0 1,266,759	12,793,648 32,503 12,826,151	12,275,152 47,596 12,322,748
OPERATING EXPENSES Cost of Power Plant & main maintenance Power & pumping Distribution expense Purification Waste water processing expense Joint treatment costs	\$ 6,720,499 84,841 0 395,345 0	209,706 205,379 489,341 0	227,978 0 0 0 0 269,566	0 0 0 0 516,501	6,720,499 312,819 209,706 600,724 489,341 516,501	6,217,535 335,843 173,749 659,899 476,459 556,262
Consumer accounting & collection Administrative & general Insurance Transportation Total operating expense excluding depreciation	107,485 421,099 205,083 32,999 \$ 7,967,351	85,436 217,658 152,794 10,839 1,371,153	59,096 104,483 52,530 9,644 723,297	0 156,379 64,833 10,920 748,633	252,017 899,619 475,240 64,402 10,810,434	210,484 906,208 423,814 70,158 10,316,220
OPERATING INCOME BEFORE DEPRECIATION	\$ 328,322	840,711	328,558	518,126	2,015,717	2,006,528
DEPRECIATION OPERATING INCOME	492,957 \$ (164,635)	561,538	93,808	180,582 337,544	1,328,885	1,295,386 711,142
NONOPERATING REVENUES (EXPENSES) Miscellaneous Hazard Mitigation grant Interest income Interest expense Economic development costs (Note 9) Total nonoperating revenues (expenses)	\$ 178,523 6,410 100,195 0 (160,333) \$ 124,795	19,786 0 74,282 (123,736) 0	3,460 0 20,765 0 0 24,225	17,633 0 5,562 (32,500) 0	219,402 6,410 200,804 (156,236) (160,333) 110,047	239,697 0 344,733 (172,873) (67,480) 344,077
NET INCOME (LOSS)	\$ (39,840)	249,505	258,975	328,239	796,879	1,055,219
NET ASSETS, BEGINNING OF YEAR NET ASSETS, END OF YEAR	13,919,608	10,403,328 10,652,833	3,022,359	5,479,196	32,824,491 33,621,370	31,769,272 32,824,491

DENISON MUNCIPAL UTILITIES STATEMENTS OF CASH FLOWS - PROPRIETARY FUNDS Years Ended June 30, 2010 and 2009

DENISON MUNICIPAL UTILITIES STATEMENTS OF FIDUCIARY ASSETS AND LIABILITIES AGENCY FUNDS June 30, 2010 and 2009

ASSETS		2010	 2009
OTHER ASSETS Restricted Deferred compensation	\$	217,804	\$ 182,679
CURRENT ASSETS None	\$	0	\$ 0
Total Assets	\$	217,804	\$ 182,679
LIABILITIES AND NET ASSETS			
NET ASSETS None	\$	0_	\$ 0
CURRENT LIABILITIES Payable from restricted assets Deferred compensation Total Current Liabilities	\$ \$	217,804 217,804	\$ 182,679 182,679
Total Liabilities and Net Assets	\$	217,804	\$ 182,679

DENISON MUNICIPAL UTILITIES NOTES TO FINANCIAL STATEMENTS JUNE 30, 2010

Note 1 – Summary of Significant Accounting Policies

The Denison Municipal Utilities is governed by a Board of Trustees that are appointed by the Mayor of Denison, Iowa and approved by the City Council. Services provided are electric, water, sewer and joint treatment for industrial wastes. A communication utility was established by referendum in November, 1997. To date, it has no assets and no customers.

The financial statements of Denison Municipal Utilities have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The significant accounting principles and policies utilized by the utilities are described below:

Reporting entity

Criteria specified by the Governmental Accounting Standards Board have been applied in determining the scope of the reporting entity for financial reporting purposes. Specifically, those offices and activities over which the Board of Trustees exercises oversight responsibility are included in these financial statements. Manifestations of oversight responsibility over an entity include: (1) financial interdependency, (2) selection of governing authority, (3) designation of management, (4) ability to significantly influence operations and (5) accountability for fiscal matters.

In accordance with GASB 14, the Denison Municipal Utilities has been identified as a component unit of the City of Denison, due primarily to the fact that the City of Denison selects the Board of Trustees.

Basis of Presentation

The accounts of Denison Municipal Utilities are organized on the basis of enterprise funds, each of which is considered to be a separate accounting entity. The operations of each fund are accounted for by a separate set of self-balancing accounts which comprise its assets, liabilities, net assets, revenues and expenses. The various funds are Electric, Water, Sewer and Joint Treatment.

The Statement of Net Assets displays the Utility's assets and liabilities, with the difference reported as net assets. Net assets are reported in three categories:

Invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction or improvement of those assets.

Restricted net assets result when constraints placed on net asset use are either externally imposed or imposed by law through constitutional provisions or enabling legislation.

Unrestricted net assets consist of net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt."

Measurement Focus and Basis of Accounting

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recognized when a liability is incurred, regardless of the timing of related cash flows.

Denison Municipal Utilities applies all applicable GASB pronouncements as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedure.

Denison Municipal Utilities distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with Denison Municipal Utilities' principal ongoing operations. The principal operating revenues of the Utility are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Assets, Liabilities and Net Assets

The following accounting policies are followed in preparing the Statement of Net Assets:

Cash, Investments and Cash Equivalents - The Utilities considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash, and at the day of purchase, they have a maturity date no longer than three months. There were no cash equivalents as of June 30, 2010. Investments consist of non-negotiable certificates of deposit which are stated at cost.

Restricted Assets - Funds set aside for payment of customer deposits are classified as restricted. Also, funds set aside for payment of bond principal and interest are classified as restricted. Funds classified as restricted are not available to pay expenses other than those expenses for which the fund is restricted in accordance with Utility policy.

Receivables, Unbilled Usage and Credit Policies - Accounts receivable are uncollaterized customer obligations due under normal terms requiring payment twenty days after the billing date. Unpaid accounts receivable are considered delinquent and are assessed a penalty. Payments of accounts receivable are allocated to the specific bills identified by the customer, or if unspecified, are applied to the earliest unpaid bill.

Accounts receivable are stated at the amount billed to the customer plus any unpaid penalties and are recorded in the Proprietary Funds at the time the service is billed. Management reviews all accounts receivable balances that are delinquent and charges those amounts to expense that are deemed to be uncollectible.

Unbilled usage for service consumed between periodic scheduled billing dates is estimated and is recognized as revenue in the period in which the service is provided.

Inventories - Materials and supplies inventory are valued at average cost.

Property, Plant & Equipment - The electric plant was estimated at replacement cost at August 31, 1969 and the Water Fund fixed assets were valued by utility employees at March 31, 1951. The employees used estimated historical costs because original historical cost was not available and the difference between such amounts was believed to be immaterial. All subsequent additions are valued at historical cost. Where additions are made by Utility personnel, the direct cost of materials and labor are capitalized.

Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the utility plant constructed, net of interest earned on the invested proceeds over the same period. There were no qualifying assets acquired during the year ended June 30, 2010.

Capital assets in service are depreciated using the straight-line method over the following useful lives:

Plant	20-40 years
Distribution & Collection	15-40 years
Machinery & Equipment	5-10 years
General Buildings	30-40 years
Transportation Equipment	5-10 years

Compensated Absences - The Utility allows employees to accumulate a maximum of 25 working days of vacation leave. An employee may carry forward a maximum of ten days of each year's earned vacation. Any vacation leave in excess of these two limits will be lost. Upon separation from the Utility, unused vacation leave will be paid to the employee.

The Utility also allows employees to accumulate up to a total of 60 working days of sick leave. If sick leave is not used during the year, a minimum of six days of unused sick leave must be carried forward. Employees may elect to take pay for unused sick leave in excess of the six days which must be carried forward to the maximum accumulation of 60 days. At such time as 60 days of sick leave have been accumulated, an employee may elect to take pay for all unused sick leave in a year. Pay shall be granted to an employee for unused sick leave upon separation from the Utility.

Long-Term Obligations - Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, as well as origination fee, are deferred and amortized over the life of the bonds.

Designated Net Assets - The Board of Trustees has designated certain funds to be placed in cash reserve funds. These cash reserve funds, which are from unrestricted net assets, are designated as emergency funds and shall only be expended for that purpose. The cash reserve funds are not to be used to pay for ongoing operating expenditures or capital improvements unless approved by the Board.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates. As of the date of issuance of the accompanying financial statements, no material changes to the estimates used therein were anticipated by management in the near term.

Budgets and Budgetary Accounting

In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget for Electric, Water, Sewer and Joint Treatment. The budget of the Utility is submitted following required public notice and hearing.

The budgetary comparison and related disclosures are reported as Required Supplementary Information. During the year ended June 30, 2010, disbursements did not exceed the amounts budgeted.

Note 2 – Deposits and Investments

The Utility's deposits at June 30, 2010 were entirely covered by Federal depository insurance, collateralized with securities or letters of credit held by the Utility or the Utility's agent in the Utility's name, or by a multiple financial institution collateral pool in accordance with Chapter 12C of the Code of Iowa. The chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utility is authorized by statute to invest public funds not currently needed for operating expenses in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees and the Treasurer of the State of Iowa; prime eligible bankers acceptances; certain high rated commercial paper, perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities' had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No. 3, as amended by Statement No. 40.

Note 3 - Capital Assets

Capital asset activity for the year ended June 30, 2010 is as follows:

	Beginning			Ending
	<u>Balance</u>	<u>Additions</u>	<u>Disposals</u>	<u>Balance</u>
Land	\$ 1,086,792	\$ 0	\$ 0	\$ 1,086,792
River Levee	<u>212,153</u>	0	0	<u>212,153</u>
Non-Depreciable Capital Assets	1,298,945	0	0	<u>1,298,945</u>
Plant	15,578,544	168,035	0	15,746,579
Distribution & Collection	19,095,475	1,127,112	0	20,222,587
Machinery & Equipment	804,441	37,900	0	842,341
General Buildings	2,132,268	. 0	0	2,132,268
Transportation Equipment	1,221,838	19,967	19,270	1,222,535
Joint Treatment Facility	8,124,389	113,350	0	8,237,739
Depreciable Capital Assets	46,956,955	1,466,364	19,270	48,404,049
Less Accumulated Depreciation	23,090,291	1,328,885	<u>19,270</u>	<u>24,399,906</u>
Depreciable Capital Assets-Net	23,866,664	137,479	0	24,004,143
Net Capital Assets	\$ <u>25,165,609</u>	\$ <u>137,479</u>	\$ <u> </u>	\$ <u>25,303,088</u>

Depreciation charged to operations for the years ended June 30, 2010 and 2009 was \$1,328,885 and \$1,295,386 respectively.

Note 4 – Loan Origination Fee

The original cost of the loan origination fee for the Water Revenue Capital Loan – Series 2001 was \$48,080, which was incurred in March 2002 and is being amortized over the remaining life of the loan.

Note 5 – Long-Term Debt

Following is a summary of changes in the water utility long-term debt for the year ended June 30, 2010:

Series 2001	Series 2007 Water	Series 2010	
Water Revenue	Revenue Refunding	Water Revenue	Total Bonds
Capital Loan Note	Capital Loan Notes	Capital Loan Note	<u>Payable</u>
3,218,000	695,000	0	3,913,000
0	0	402,968	402,968
(227,000)	(220,000)	0	<u>(447,000</u>)
2,991,000	475,000	402,968	3,868,968
(233,000)	(230,000)	0	<u>(463,000</u>)
2,758,000	<u>245,000</u>	402,968	<u>3,405,968</u>
	Water Revenue Capital Loan Note 3,218,000 0 (227,000) 2,991,000 (233,000)	Water Revenue Revenue Refunding Capital Loan Note Capital Loan Notes 3,218,000 695,000 0 0 (227,000) (220,000) 2,991,000 475,000 (233,000) (230,000)	Water Revenue Revenue Refunding Water Revenue Capital Loan Note Capital Loan Notes Capital Loan Note 3,218,000 695,000 0 0 0 402,968 (227,000) (220,000) 0 2,991,000 475,000 402,968 (233,000) (230,000) 0

Annual debt service requirements to maturity for water revenue notes are as follows:

		Series	2007		Series 2001		S	eries 2010	
Year Ending						Service			
June 30		<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Interest</u>	<u>Fees</u>	<u>Principal</u>	<u>Interest</u>	<u>Fees</u>
2011	\$	230,000	18,410	233,000	89,730	7,478	0	6,923	1,075
2012		245,000	9,555	240,000	82,740	6,895	38,000	14,505	1,343
2013		-	-	248,000	75,540	6,295	48,000	14,970	1,247
2014		-	-	255,000	68,100	5,675	51,000	13,530	1,128
2015		-	-	263,000	60,450	5,038	52,000	12,000	1,000
2016		-	-	271,000	52,560	4,380	53,000	10,440	870
2017		-	-	279,000	44,430	3,703	56,000	8,850	738
2018		-	-	287,000	36,060	3,005	57,000	7,170	598
2019		-	-	296,000	27,450	2,287	21,968	5,460	455
2020		-	-	305,000	18,570	1,547	13,000	780	423
2021		<u>-</u>		314,000	<u>9,420</u>	<u>785</u>	13,000	390	33
	\$ _	475,000	27,965	<u>2,991,000</u>	565,050	47,088	402,968	95,018	8,910

The debt service requirements for the Series 2010 Water Revenue Capital Loan Note are based on the total funds available to be disbursed as the project is in the construction phase. Total funds available under the Series 2010 Water Revenue Capital Loan Note are \$537,000. Of this amount \$107,000 is a forgivable loan pursuant to the American Recovery and Reinvestment Act of 2009 (ARRA). If the requirements of ARRA are not met the loan will not be forgiven and additional costs may apply.

The Utility has pledged future water utility revenue, net of specified operating expenses, to repay outstanding water revenue bonds. The bonds are payable solely from the water utility's net revenues. Revenue bond provisions include requirements to make sufficient monthly transfers to Water sinking fund accounts for the purpose of paying bond principal and interest when due. These requirements have been met.

During the fiscal year ended June 30, 2006, the electric utility had advanced funds to the joint treatment utility to expand the waste treatment facility. The loan bears an interest rate of 4.0% and is due in annual installments payable on January 1 of each year. Following is the summary of changes in the joint treatment utility long-term debt for the year ended June 30, 2010.

Long-term liability activity for the fiscal year ended June 30, 2010:

, , ,	Notes Payable
Balance July 1, 2009	\$ 875,000
Redeemed	(125,000)
Balance June 30, 2010	750,000
Less: current portion	(125,000)
Long-term debt, net of	
current portion	\$ <u>625,000</u>

Annual debt service requirements to maturity for the inter-fund loan are as follows:

Year Ending June 30,	<u>Principal</u>	<u>Interest</u>
2011	125,000	30,000
2012	125,000	25,000
2013	125,000	20,000
2014	125,000	15,000
2015	125,000	10,000
2016	<u>125,000</u>	5,000
	\$ <u>750,000</u>	105,000

Note 6 - Pension and Retirement Benefits

The Utility contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by state statue to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, PO Box 9117, Des Moines, IA 50306-9117.

Plan members are required to contribute 4.30% of their annual covered salary and the Utilities is required to contribute 6.65% of annual covered payroll. Contribution requirements are established by State statue. The Utilities' contributions to IPERS for the years ended June 30, 2010 and 2009 were \$95,436 and \$87,631 respectively, equal to the required contributions for the year.

The Utility sponsors a deferred compensation plan under Internal Revenue Code Section 457. The plan permits employees to defer a portion of their salary to future years. All full-time employees who have completed six months of continuous employment and are 18 years of age are eligible to participate. The Utility will contribute up to \$50 per month for all employees contributing at least \$50 per month of their salary. The Utilities' contribution for the year ended June 30, 2010 and 2009 was \$14,000 and \$13,175 respectively.

Note 7 – Post-employment Benefits (OPEB)

Plan Description - In addition to the pension benefits described in Note 6, the Utilities provide health insurance coverage for long-term employees after retirement. The health insurance coverage provided is through the Utility's group health insurance plan, which covers both active and retired members. The benefits are 100% of premium costs for employees retiring with thirty years of employment, 75% for employees with twenty-five years of employment and 50% for employees with twenty years of employment. Benefits terminate once a retired employee qualifies for Medicare. Benefit provisions are established by the Utility Board of Trustees.

Funding Policy – The Utility currently finances the retiree benefit plan on a pay-as-you-go basis. The Utility incurred \$11,401 for retiree health premiums and \$4,600 of self-funding costs during the current fiscal year as a result of this program.

Annual OPEB Cost and Net OPEB Obligation - The Utility's annual OPEB cost is calculated based on the annual required contribution (ARC) of the Utility. The Utility has elected to calculate the ARC and related information using the alternative measurement method permitted by GASB Statement 45 for employers in plans with fewer than one hundred total plan members. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed 30 years.

The following table shows the components of the Utility's annual OPEB cost for the year ended June 30, 2010, the amount actually contributed to the plan and changes in the Utility's net OPEB obligation:

Annual required contribution	\$	16,521
Interest on net OPEB obligation		0
Adjustment to annual required contribution	_	0
Annual OPEB cost		16,521
Contributions made	_	(11,401)
Increase in net OPEB obligation		5,120
Net OPEB obligation beginning of year	_	6,804
Net OPEB obligation end of year	\$	11,924

The Utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation as of June 30, 2010 are summarized as follows:

		Percentage of	Net
Year	Annual	Annual OPEB	OPEB
<u>Ended</u>	OPEB Cost	Cost Contributed	<u>Obligation</u>
6/30/10	\$ 16,521	69.0%	\$ 11,924

Funded Status and Funding Progress - As of June 30, 2010, the actuarial accrued liability for benefits was \$145,817, all of which was unfunded. The covered payroll (annual payroll of active employees covered by the plan) was \$1,491,370, and the ratio of the unfunded actuarial accrued liability to the covered payroll was 9.8%. As of June 30, 2010 there were no trust fund assets.

Methods and Assumptions - The projection of future benefit payments for an ongoing plan involves estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the plan as understood by the employer and plan members and include the type of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The methods and assumptions used include techniques that are designed to reduce the effects

of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

Note 8 – Construction and Other Commitments

The Utility has entered into a construction contract totaling \$293,827 to extend the sanitary sewer main on Chamberlin Street and Airport Road in partnership with the Iowa Department of Transportation. Denison Municipal Utilities will retain ownership of the sanitary sewer main and will contract and manage the project. The Iowa Department of Transportation will reimburse Denison Municipal Utilities for its share of the cost of the project including engineering fees. At June 30, 2010, \$0 had been paid under the construction contract.

On September 15, 2009, project participation was approved with FEMA to convert a portion of the electric distribution system from overhead to underground. The estimated cost of the project is \$196,210 with the Denison Municipal Utilities match amount of 15% or \$29,432 through cash or in-kind labor and equipment. As of June 30, 2010, \$44,892 had been expended on the project and \$6,410 had been received from FEMA.

Denison Municipal Utilities has undertaken a project to replace all residential and commercial water meters with new meters that will be read through a radio transmission signal. On December 15, 2009 a contract was awarded for the purchase of the new meters. As of June 30, 2010, the water meters had been received and recorded in inventory. The cost of the meters, along with the related payroll costs, will be capitalized as the meters are installed in the system. The project is being funded through the proceeds from the Series 2010 Water Revenue Capital Loan Note discussed in Note 5.

On September 12, 1997, the Utility entered into a contract, for a period of 40 years, for the sale of an undivided interest in Capacity of Water Supply, Treatment Works and Transmission Facilities with West Central Iowa Rural Water Association (WCIRW). In April of 1999, WCIRW and DMU entered into an amended contract (first amendment) that arrives at the respective capital contribution of Water Production Capital expenditures. The amendment contemplates WCIRW paying for 1.5 MGD maximum plant capacity. In accordance with the contract, WCIRW has contributed capital in the amount of \$2,649,179 for its share of the capacity of the plant required by WCIRW. WCIRW has agreed to purchase water from Denison Municipal Utilities at Denison Municipal Utilities' cost of production.

Denison Municipal Utilities shall retain ownership of its line, appurtenances, altitude valves, other valves and meters up to and including the meter within the present corporate limits of the City of Denison. Denison Municipal Utilities may purchase portions of WCIRW's system if the city limits of Denison is expanded.

The cost of the Water Treatment and Raw Water Main Improvements has been capitalized and is reflected in the balance sheet of the Water Utility. An entry has been made to Contributed Capital for the Water Utility for the contribution from WCIRW for their share of the improvements.

Note 9 – Economic Development Costs – City of Denison

On March 11, 2003 a resolution was passed establishing a funds transfer program from electric revenues to support economic development in the City of Denison. This resolution established a transfer of 6% of the five year weighted average of gross electric revenues minus the cost of utilities used by the City. The amounts transferred to the Denison Foundation for economic development for the years ended June 30, 2010 and 2009 were \$160,333 and \$67,480, respectively.

On August 17, 2010 the Board of Trustees voted to rescind the resolution establishing the funds transfer program from electric revenues but to continue to provide the City of Denison with free utilities and to continue to calculate and charge the City for new street lights, street light maintenance and other miscellaneous charges. Discussion continues regarding the calculation of a funds transfer program to support economic development in the City of Denison.

Note 10 – Risk Management

The Utility is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance coverage. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

Note 11 – Subsequent Events

Management has evaluated subsequent events through September 16, 2010, the date on which the financial statements were available to be issued.

Required Supplementary Information

DENISON MUNICIPAL UTILITIES BUDGETARY COMPARISON SCHEDULE REQUIRED SUPPLEMENTARY INFORMATION JUNE 30, 2010

Revenue/Receints	Per Financial Statements	Accrual <u>Adjustments</u>	Budget <u>Adjustments</u>	Cash Basis	Budget	Variance Favorable (Unfavorabl <u>e)</u>
Charges for services Interest income	\$ 12,826,151 200,804 205,812	(93,629) 43,911 0	0 0 125 000	12,732,522 244,715 350,812	13,101,800 220,500 955,400	(369,278) 24,215 (604,588)
Total Revenue/Receipts	13,252,767	(49,718)	125,000	13,328,049	14,277,700	(949,651)
Expenses/Expenditures Operating expenses Interest expense &	10,810,434	204,744	0	11,015,178	11,376,600	361,422
economic development costs Debt payments	s 316,569 0	3,549 0	0 572,000	320,118 572,000	274,600 572,000	(45,518) 0
Depreciation & capital expenditures Total Expenses/Expenditures	1,328,885 12,455,888	208,293	137,48 <u>0</u> 709,480	1,466,365 13,373,661	4,753,50 <u>0</u> 16,976,700	3,287,135 3,603,039
Net	796,879	(258,011)	(584,480)	(45,612)	(2,699,000)	2,653,388
Beginning Net Assets	32,824,491	(19,827,225)	(590,928)	12,406,338		
Ending Net Assets	\$ 33,621,370	(20,085,236)	(1,175,408)	12,360,726		

accordance with the Code of Iowa, the Board of Trustees annually adopts a budget following required public notice and hearing for all funds except Agency Funds. Although the budget document presents functional disbursements by fund, the legal level of control is at the This budgetary comparison is presented as Required Supplementary Information in accordance with Government Auditing Standards. In aggregated functional level, not at the fund type level. The budget may be amended during the year utilizing similar statutorily prescribed procedures. There were no amendments during the course of the fiscal year, nor was the budget exceeded.

See accompanying independent auditor's report.

DENISON MUNICIPAL UTILITIES SCHEDULE OF FUNDING PROGRESS FOR THE RETIREE HEALTH PLAN REQUIRED SUPPLEMENTARY INFORMATION

UAAL as a Percentage of Covered Payroll ((b-a)/c)	10.1%
Covered Payroll (c)	\$1,436,882 \$1,491,370
Funded Ratio (a/b)	%00.0
Unfunded AAL (UAAL) (b-a)	\$ 145,817 \$ 145,817
Actuarial Accrued Liability (AAL) (b)	\$ 145,817 \$ 145,817
Actuarial Value of Assets (a)	0 0
Actuarial Valuation Date	June 30, 2009 June 30, 2009
Year Ended June 30,	2009

See Note 7 in the accompanying Notes to Financial Statements for the plan description, funding policy, annual OPEB Cost and Net OPEB Obligation, funded status and funding progress.

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DENISON MUNICIPAL UTILITIES MUNICIPAL ELECTRIC UTILITIES COMPARATIVE STATEMENT OF NET ASSETS June 30, 2010 and 2009

ACCETO	_	2010	_	2009
ASSETS				
ELECTRIC UTILITY PLANT				
Plant in Service	\$	18,729,766	\$	18,023,839
Less: Accumulated depreciation	_	10,388,512	. -	9,895,555
Net Electric Utility Plant	\$	8,341,254	\$_	8,128,284
OTHER ASSETS				
Note Receivable-Joint Treatment Fund	\$	750,000	\$	875,000
CURRENT ASSETS				
Restricted				
Consumers' deposit fund	\$	75,906	\$	77,016
Unrestricted				
Cash		850,515		549,903
Deposits and investments Accounts receivable		3,454,386		4,248,167
Unbilled usage		481,647 492,053		476,164 423,165
Due from other funds		4,807		22,879
Interest receivable		21,883		39,413
Inventory		471,684		399,559
Prepaid insurance		43,884		41,417
Total Current Assets	\$	5,896,765	\$_	6,277,683
Total Assets	\$	14,988,019	\$_	15,280,967
LIABILITIES AND NET ASSETS				
NET ASSETS				
Invested in Capital Assets, net of related debt	\$	8,341,254	\$	8,128,284
Restricted net assets	*	1,706	*	14,366
Unrestricted net assets		5,536,808		5,776,958
Total Net Assets	\$	13,879,768	\$_	13,919,608
CURRENT LIABILITIES				
Accounts payable	\$	838,048	\$	1,086,229
Due to other funds		17,774		32,267
Accrued vacation and sick leave		159,817		159,304
Other accrued liabilities		18,412		20,909
Payable from restricted assets		74.000		00.050
Consumers' deposits Total Current Liabilities	φ-	74,200	<u>е</u> —	62,650
Total Current Liabilities	\$	1,108,251	\$_	1,361,359
Total Liabilities and Net Assets	\$	14,988,019	\$_	15,280,967

See accompanying independent auditor's report.

Schedule 1

DENISON MUNICIPAL UTILITIES MUNICIPAL ELECTRIC UTILITIES

COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NETS ASSETS

Years Ended June 30, 2010 and 2009

	2010			2009	
OPERATING REVENUES			_		
Sales to consumers	\$	8,263,170	\$	7,784,086	
Other operating revenues		32,503	_	47,596	
Total operating revenues	\$	8,295,673	\$	7,831,682	
OPERATING EXPENSES					
Cost of Power	\$	6,720,499	\$	6,217,535	
Maintenance	Ψ	84,841	Ψ	87,167	
Distribution expense		395,345		418,384	
Consumer accounting & collection		107,485		91,540	
Administrative & general		421,099		464,904	
Insurance		205,083		184,247	
Transportation		32,999		35,418	
Total operating expense excluding depreciation	\$	7,967,351	\$	7,499,195	
OPERATING INCOME BEFORE DEPRECIATION	\$	328,322	\$	332,487	
DEPRECIATION		492,957	_	462,365	
OPERATING INCOME	\$	(164,635)	\$	(129,878)	
NONOPERATING REVENUES (EXPENSES)					
Miscellaneous	\$	178,523	\$	167,644	
Hazard Mitigation Grant		6,410		0	
Interest income		100,195		167,297	
Economic development costs		(160,333)		(67,480)	
Total nonoperating revenues (expenses)	\$	124,795	\$	267,461	
NET INCOME (LOSS)	\$	(39,840)	\$	137,583	
NET ASSETS, BEGINNING OF YEAR	_	13,919,608	_	13,782,025	
NET ASSETS, END OF YEAR	\$	13,879,768	\$_	13,919,608	

See accompanying independent auditor's report.

DENISON MUNICIPAL UTILITIES MUNICIPAL ELECTRIC UTILITIES COMPARATIVE STATEMENT OF CASH FLOWS Years Ended June 30, 2010 and 2009

		2010		2009
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income (loss)	\$	(39,840)	\$	137,583
Adjustments to reconcile net income to net cash				
provided by (used in) operating activities:				
Depreciation		492,957		462,365
Changes in assets and liabilities		4.440		(4.5.000)
(Increase) decrease in consumers' deposit fu	und	1,110		(15,203)
(Increase) decrease in trade receivables		(5,483)		15,517
(Increase) decrease in unbilled usage		(68,888)		(40,657)
(Increase) decrease in inventories		(72,125)		(12,547)
(Increase) decrease in prepaid expenses		(2,467)		(4,959)
(Increase) decrease in other current assets	J	35,602		(13,724)
Increase (decrease) in accounts payable and accrued liabilities	ג	(OCA CEO)		E4E 040
		(264,658)		545,243
Increase (decrease) in customer deposits Net cash provided by (used in)		11,550		6,961
operating activities	\$	87,758	\$	1,080,579
operating activities	Ψ	67,736	Φ	1,000,579
CASH FLOWS FROM INVESTING ACTIVITIES				
Proceeds from sale/maturities of securities	\$	5,818,779	\$	3,462,560
Purchase of investment securities	Ψ	(5,024,998)	Ψ	(3,896,977)
Interfund loan to Joint Treatment		125,000		125,000
Purchase of property and equipment		(705,927)		(1,066,632)
Net cash provided by (used in)		(100,001)		(1,000,000)
investing activities	\$	212,854	\$	(1,376,049)
3	· —	,	·	()) /
CASH FLOWS FROM FINANCING ACTIVITIES				
None	\$	0	\$	0
Net cash provided by (used in)				
financing activities	\$	0	\$	0
Net increase (decrease) in cash and				
cash equivalents	\$	300,612	\$	(295,470)
Cash and cash equivalents:		F 40, 000		0.45.070
Beginning		549,903	φ	845,373
Ending	\$ <u></u>	850,515	\$	549,903

DENISON MUNICIPAL UTILITIES MUNICIPAL ELECTRIC UTILITIES STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS-ACTUAL TO BUDGET Year Ended June 30, 2010

		Actual	Budget	Variance
OPERATING REVENUES				
Sales to consumers	\$	8,263,170	8,574,800	(311,630)
Other operating revenues	. –	32,503	30,000	2,503
Total operating revenues	\$_	8,295,673	8,604,800	(309,127)
OPERATING EXPENSES				
Cost of Power	\$	6,720,499	7,300,000	579,501
Maintenance		84,841	96,000	11,159
Distribution expense		395,345	450,000	54,655
Consumer accounting & collection		107,485	92,500	(14,985)
Administrative & general		421,099	416,100	(4,999)
Insurance		205,083	189,500	(15,583)
Transportation		32,999	40,000	7,001
Total operating expense				
excluding depreciation	\$_	7,967,351	8,584,100	616,749
OPERATING INCOME BEFORE DEPRECIATION	\$	328,322	20,700	307,622
DEPRECIATION	_	492,957	465,000	(27,957)
OPERATING INCOME	\$_	(164,635)	(444,300)	279,665
NONODEDATING DEVENUES (EVDENCES)				
NONOPERATING REVENUES (EXPENSES) Miscellaneous	\$	170 500	476,000	(207.477)
Hazard Mitigation Grant	Φ	178,523 6,410	300,000	(297,477) (293,590)
Interest income		100,195	100,000	(293,390 <i>)</i> 195
Economic development costs		(160,333)	(120,000)	(40,333)
Total nonoperating revenues (expenses)	\$	124,795	756,000	(631,205)
Total honoperating revenues (expenses)	Ψ_	124,733	730,000	(001,200)
NET INCOME (LOSS)	\$	(39,840)	311,700	(351,540)
NET ASSETS, BEGINNING OF YEAR	_	13,919,608	10,414,830	
NET ASSETS, END OF YEAR	\$_	13,879,768	10,726,530	

DENISON MUNICIPAL UTILITIES MUNICIPAL WATER UTILITIES COMPARATIVE STATEMENT OF NET ASSETS June 30, 2010 and 2009

	2010	2009
ASSETS		
WATER UTILITY PLANT		
Plant in Service	\$ 17,572,170	\$ 17,264,125
Less: Accumulated depreciation	8,137,241	7,575,704
Net Water Utility Plant	\$9,434,929_	\$9,688,421_
OTHER ASSETS		
Revenue bond reserve-restricted	\$ 1,189,369	\$ 1,156,075
Loan origination fee	27,357	29,844
Total Other Assets	\$ 1,216,726	\$ 1,185,919
CURRENT ASSETS		
Unrestricted		
Cash	\$ 552,495	\$ 84,887
Deposits and investments	2,760,039	3,090,241
Accounts receivable	189,378	168,803
Unbilled usage	112,483	122,071
Due from other funds	7,967	12,581
Interest receivable	3,834	27,111
Inventory	384,542	81,507
Prepaid insurance	38,568	36,756
Total Current Assets	\$ 4,049,306	\$3,623,957
Total Assets	\$ 14,700,961	\$14,498,297
LIABILITIES AND NET ASSETS		
NET ASSETS		
Invested in Capital Assets, net of related debt	\$ 5,593,318	\$ 5,805,265
Restricted nets assets	1,169,866	1,135,523
Unrestricted net assets	3,889,649	3,462,540
Total Net Assets	\$ 10,652,833	\$ 10,403,328
LONG-TERM DEBT - Net of current maturities	\$3,405,968_	\$3,466,000
CURRENT LIABILITIES		
Accounts payable	\$ 61,540	\$ 37,173
Due to other funds	3,650	9,852
Accrued vacation and sick leave	82,285	98,166
Other accrued liabilities	12,182	16,226
Payable from restricted assets		
Current maturities of long-term debt	463,000	447,000
Interest payable	19,503	20,552
Total Current Liabilities	\$642,160_	\$628,969_
Total Liabilities and Net Assets	\$14,700,961_	\$14,498,297_
See accompanying independent auditor's report.		

DENISON MUNICIPAL UTILITIES MUNICIPAL WATER UTILITIES COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND

CHANGES IN NET ASSETS Years Ended June 30, 2010 and 2009

		2010	 2009
OPERATING REVENUES Sales to consumers	\$	2,211,864	\$ 2,222,321
OPERATING EXPENSES			
Power & pumping	\$	209,706	\$ 173,749
Distribution expense		205,379	241,515
Purification		489,341	476,459
Consumer accounting & collection		85,436	69,182
Administrative & general		217,658	202,670
Insurance		152,794	130,903
Transportation		10,839	 10,105
Total operating expense excluding depreciation	\$ <u></u>	1,371,153	\$ 1,304,583
OPERATING INCOME BEFORE DEPRECIATION	\$	840,711	\$ 917,738
DEPRECIATION		561,538	 557,748
OPERATING INCOME	\$	279,173	\$ 359,990
NONOPERATING REVENUES (EXPENSES)			
Miscellaneous	\$	19,786	\$ 28,335
Interest income		74,282	149,384
Interest expense		(123,736)	 (135,373)
Total nonoperating revenues (expenses)	\$	(29,668)	\$ 42,346
NET INCOME (LOSS)	\$	249,505	\$ 402,336
NET ASSETS, BEGINNING OF YEAR		10,403,328	 10,000,992
NET ASSETS, END OF YEAR	\$	10,652,833	\$ 10,403,328

DENISON MUNICIPAL UTILITIES MUNICIPAL WATER UTILITIES COMPARATIVE STATEMENT OF CASH FLOWS Years Ended June 30, 2010 and 2009

		2010	2009
CASH FLOWS FROM OPERATING ACTIVITIES Net income (loss) Adjustments to reconcile net income to net cash provided by (used in) exercting activities:	\$	249,505	\$ 402,336
provided by (used in) operating activities: Depreciation Amortization of origination fees Changes in assets and liabilities		561,538 2,487	557,748 2,487
(Increase) decrease in trade receivables (Increase) decrease in unbilled usage (Increase) decrease in inventories		(20,575) 9,588 (303,035)	300 (6,675) (15,962)
(Increase) decrease in prepaid expenses (Increase) decrease in other current assets Increase (decrease) in accounts payable and		(1,812) 27,891	(4,827) 8,540
accrued liabilities		(2,810)	 11,271
Net cash provided by (used in) operating activities	\$	522,777	\$ 955,218
CASH FLOWS FROM INVESTING ACTIVITIES Proceeds from sale/maturities of securities Purchase of investment securities Purchase of property and equipment Net cash provided by (used in)	\$	4,390,666 (4,093,758) (308,045)	\$ 3,908,211 (3,969,873) (415,095)
investing activities	\$	(11,137)	\$ (476,757)
CASH FLOWS FROM FINANCING ACTIVITIES Proceeds from long-term borrowing Principal payments on long-term borrowing	\$	402,968 (447,000)	\$ 0 (430,000)
Net cash provided by (used in) financing activities	\$	(44,032)	\$ (430,000)
Net increase (decrease) in cash and cash equivalents	\$	467,608	\$ 48,461
Cash and cash equivalents: Beginning Ending	\$ <u></u>	84,887 552,495	\$ 36,426 84,887

DENISON MUNICIPAL UTILITIES MUNICIPAL WATER UTILITIES STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS-ACTUAL TO BUDGET Year Ended June 30, 2010

	_	Actual	Budget	Variance
OPERATING REVENUES Sales to consumers	\$_	2,211,864	2,358,000	(146,136)
OPERATING EXPENSES				
Power & pumping	\$	209,706	174,500	(35,206)
Distribution expense	·	205,379	208,500	3,121
Purification		489,341	496,500	7,159
Consumer accounting & collection		85,436	70,000	(15,436)
Administrative & general		217,658	217,200	(458)
Insurance		152,794	131,000	(21,794)
Transportation		10,839	13,000	2,161
Total operating expense excluding depreciation	\$_	1,371,153	1,310,700	(60,453)
OPERATING INCOME BEFORE DEPRECIATION	\$	840,711	1,047,300	(206,589)
DEPRECIATION	_	561,538	555,500	(6,038)
OPERATING INCOME	\$_	279,173	491,800	(212,627)
NONOPERATING REVENUES (EXPENSES)				
Miscellaneous	\$	19,786	20,000	(214)
Interest income	,	74,282	100,000	(25,718)
Interest expense		(123,736)	(122,100)	(1,636)
Total nonoperating revenues (expenses)	\$	(29,668)	(2,100)	(27,568)
NET INCOME (LOSS)	\$	249,505	489,700	(240,195)
NET ASSETS, BEGINNING OF YEAR	_	10,403,328	7,357,326	
NET ASSETS, END OF YEAR	\$_	10,652,833	7,847,026	

DENISON MUNICIPAL UTILITIES MUNICIPAL SEWER UTILITIES COMPARATIVE STATEMENT OF NET ASSETS June 30, 2010 and 2009

ASSETS	2010	2009
SEWER UTILITY PLANT Plant in Service Less: Accumulated depreciation Net Sewer Utility Plant	\$ 4,717,408 2,724,230 \$ 1,993,178	\$ 4,397,636 2,649,691 \$ 1,747,945
CURRENT ASSETS Unrestricted Cash Deposits and investments Accounts receivable Unbilled usage Due from other funds Interest receivable Prepaid insurance Total Current Assets Total Assets	165,718 1,013,875 120,764 74,211 11,737 3,314 9,995 \$ 1,399,614	127,777 991,637 128,973 75,849 27,593 6,418 9,502 \$ 1,367,749
LIABILITIES AND NET ASSETS	φ	φ 3,113,094
NET ASSETS Invested in Capital Assets, net of related debt Restricted net assets Unrestricted net assets Total Net Assets	\$ 1,993,178 0 1,288,156 \$ 3,281,334	\$ 1,747,945 0 1,274,414 \$ 3,022,359
CURRENT LIABILITIES Accounts payable Due to other funds Accrued vacation and sick leave Other accrued liabilities Total Current Liabilities	\$ 42,220 2,693 61,359 5,186 \$ 111,458	\$ 9,486 20,782 57,929 5,138 \$ 93,335
Total Liabilities and Net Assets	\$ 3,392,792	\$3,115,694

DENISON MUNICIPAL UTILITIES MUNICIPAL SEWER UTILITIES COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS

Years Ended June 30, 2010 and 2009

		2010	 2009
OPERATING REVENUES Sales to consumers	\$	1,051,855	\$ 1,095,035
OPERATING EXPENSES Plant & main maintenance Joint treatment costs Consumer accounting & collection Administrative & general Insurance Transportation Total operating expense excluding depreciation	\$ 	227,978 269,566 59,096 104,483 52,530 9,644 723,297	\$ 248,676 285,809 49,762 95,345 44,922 10,751 735,265
OPERATING INCOME BEFORE DEPRECIATION	\$	328,558	\$ 359,770
DEPRECIATION		93,808	 99,961
OPERATING INCOME	\$	234,750	\$ 259,809
NONOPERATING REVENUES (EXPENSES) Miscellaneous Interest income Total nonoperating revenues (expenses)	\$ 	3,460 20,765 24,225	\$ 11,476 21,315 32,791
NET INCOME (LOSS)	\$	258,975	\$ 292,600
NET ASSETS, BEGINNING OF YEAR	_	3,022,359	 2,729,759
NET ASSETS, END OF YEAR	\$	3,281,334	\$ 3,022,359

DENISON MUNICIPAL UTILITIES MUNICIPAL SEWER UTILITIES COMPARATIVE STATEMENT OF CASH FLOWS Years Ended June 30, 2010 and 2009

	2010		2009	
CASH FLOWS FROM OPERATING ACTIVITIES Net income (loss) Adjustments to reconcile net income to net cash provided by (used in) appreting estivities.	\$	258,975	\$	292,600
provided by (used in) operating activities: Depreciation Changes in assets and liabilities		93,808		99,961
(Increase) decrease in trade receivables		8,209		82,254
(Increase) decrease in unbilled usage		1,638		(3,103)
(Increase) decrease in prepaid expenses		(493)		(1,225)
(Increase) decrease in other current assets		18,960		(28,116)
Increase (decrease) in accounts payable and accrued liabilities		18,124		1,993
Net cash provided by (used in)				
operating activities	\$	399,221	\$	444,364
CASH FLOWS FROM INVESTING ACTIVITIES Proceeds from sale/maturities of securities Purchase of investment securities Purchase of property and equipment	\$	838,359 (860,597) (339,042)	\$	589,590 (982,841) (89,843)
Net cash provided by (used in) investing activities	\$	(361,280)	\$	(483,094)
CASH FLOWS FROM FINANCING ACTIVITIES				
None	\$	0	\$	0
Net cash provided by (used in) financing activities	\$	0	\$	0
Net increase (decrease) in cash and cash equivalents	\$	37,941	\$	(38,730)
Cash and cash equivalents:				
Beginning	.—	127,777		166,507
Ending	\$ <u></u>	165,718	\$	127,777

DENISON MUNICIPAL UTILITIES MUNICIPAL SEWER UTILITIES STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS-ACTUAL TO BUDGET Year Ended June 30, 2010

	_	Actual	Budget	Variance
OPERATING REVENUES Sales to consumers	\$_	1,051,855	1,024,000	27,855
OPERATING EXPENSES				
Plant & main maintenance	\$	227,978	247,500	19,522
Joint treatment costs		269,566	287,500	17,934
Consumer accounting & collection		59,096	48,000	(11,096)
Administrative & general		104,483	102,300	(2,183)
Insurance		52,530	50,000	(2,530)
Transportation	_	9,644	10,000	356
Total operating expense excluding depreciation	\$_	723,297	745,300	22,003
OPERATING INCOME BEFORE DEPRECIATION	\$	328,558	278,700	49,858
DEPRECIATION	_	93,808	105,000	11,192
OPERATING INCOME	\$_	234,750	173,700	61,050
NONOPERATING REVENUES (EXPENSES)				
Miscellaneous	\$	3,460	5,000	(1,540)
Interest income	_	20,765	12,500	8,265
Total nonoperating revenues (expenses)	\$_	24,225	17,500	6,725
NET INCOME (LOSS)	\$	258,975	191,200	67,775
NET ASSETS, BEGINNING OF YEAR	_	3,022,359	2,102,400	
NET ASSETS, END OF YEAR	\$_	3,281,334	2,293,600	

DENISON MUNICIPAL UTILITIES JOINT TREATMENT FUND COMPARATIVE STATEMENT OF NET ASSETS June 30, 2010 and 2009

		2010		2009
ASSETS				
JOINT TREATMENT PLANT				
Plant in Service	\$	8,683,650	\$	8,570,300
Less: Accumulated depreciation		3,149,923		2,969,341
Net Joint Treatment Plant	\$	5,533,727	\$	5,600,959
OTHER ASSETS				
Unrestricted				
Equipment replacement investment	\$	697,787	\$	543,856
CURRENT ASSETS				
Unrestricted				
Cash	\$	224,168	\$	149,038
Accounts receivable		115,149		97,031
Due from other funds		715		846
Interest receivable		0		0
Prepaid insurance Total Current Assets	<u>е</u> —	17,631	φ	16,801
Total Gurrent Assets	\$	357,663	\$	263,716
Total Assets	\$	6,589,177	\$	6,408,531
LIABILITIES AND NET ASSETS				
NET ASSETS				
Invested in Capital Assets, net of related debt	\$	4,783,727	\$	4,725,959
Restricted net assets	Ψ	4,700,727	Ψ	4,723,939
Unrestricted net assets		1,023,708		753,237
Total Net Assets	\$	5,807,435	\$	5,479,196
LONG-TERM DEBT - Net of current maturities	\$	625,000	\$	750,000
CURRENT LIABILITIES				
Accounts payable	\$	13,459	\$	32,725
Due to other funds	Ψ	1,109	Ψ	998
Other accrued liabilities		2,174		3,112
Current maturities of long-term debt		125,000		125,000
Interest payable	_	15,000	_	17,500
Total Current Liabilities	\$	156,742	\$	179,335
Total Liabilities and Net Assets	\$	6,589,177	\$	6,408,531

DENISON MUNICIPAL UTILITIES JOINT TREATMENT FUND

COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS

Years Ended June 30, 2010 and 2009

	_	2010		2009
OPERATING REVENUES Sales to consumers	\$_	1,266,759	\$_	1,173,710
OPERATING EXPENSES Waste water processing expense Administrative & general Insurance Transportation Total operating expense excluding depreciation	\$ \$_	516,501 156,379 64,833 10,920 748,633	\$ \$_	556,262 143,289 63,742 13,884 777,177
OPERATING INCOME BEFORE DEPRECIATION	\$	518,126	\$	396,533
DEPRECIATION	_	180,582	_	175,312
OPERATING INCOME	\$_	337,544	\$_	221,221
NONOPERATING REVENUES (EXPENSES) Miscellaneous Interest income Interest expense Total nonoperating revenues (expenses)	\$ \$_	17,633 5,562 (32,500) (9,305)	\$ \$_	32,242 6,737 (37,500) 1,479
NET INCOME (LOSS)	\$	328,239	\$	222,700
NET ASSETS, BEGINNING OF YEAR	_	5,479,196	_	5,256,496
NET ASSETS, END OF YEAR	\$_	5,807,435	\$_	5,479,196

DENISON MUNICIPAL UTILITIES JOINT TREATMENT FUND COMPARATIVE STATEMENT OF CASH FLOWS Years Ended June 30, 2010 and 2009

	2010	2009	
CASH FLOWS FROM OPERATING ACTIVITIES Net income (loss) Adjustments to reconcile net income to net cash provided by (used in) operating activities:	\$ 328,239	\$	222,700
Depreciation Changes in assets and liabilities	180,582		175,312
(Increase) decrease in trade receivables	(18,118)		15,447
(Increase) decrease in prepaid expenses	(830)		(2,183)
(Increase) decrease in other current assets Increase (decrease) in accounts payable and	131		(229)
accrued liabilities Net cash provided by (used in)	 (22,593)		19,574
operating activities	\$ 467,411	\$	430,621
CASH FLOWS FROM INVESTING ACTIVITIES			
Proceeds from sale/maturities of securities	\$ 0	\$	0
Purchase of investment securities	(153,931)		(230,173)
Purchase of property and equipment Net cash provided by (used in)	 (113,350)		(10,362)
investing activities	\$ (267,281)	\$	(240,535)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from interfund loan	\$ 0	\$	0
Principal payments on long-term borrowing	 (125,000)		(125,000)
Net cash provided by (used in) financing activities	\$ (125,000)	\$	(125,000)
Net increase (decrease) in cash and cash equivalents	\$ 75,130	\$	65,086
Cash and cash equivalents:			
Beginning	149,038		83,952
Ending	\$ 224,168	\$	149,038

DENISON MUNICIPAL UTILITIES JOINT TREATMENT FUND STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS-ACTUAL TO BUDGET Year Ended June 30, 2010

	_	Actual	Budget	Variance
OPERATING REVENUES Sales to consumers	\$_	1,266,759	1,115,000	151,759
OPERATING EXPENSES	_			(2.22.)
Waste water processing expense	\$	516,501	514,500	(2,001)
Administrative & general Insurance		156,379 64,833	144,000 67,000	(12,379) 2,167
Transportation		10,920	11,000	80
Total operating expense excluding depreciation	\$_	748,633	736,500	(12,133)
OPERATING INCOME BEFORE DEPRECIATION	\$	518,126	378,500	139,626
DEPRECIATION	_	180,582	175,500	(5,082)
OPERATING INCOME	\$_	337,544	203,000	134,544
NONOPERATING REVENUES (EXPENSES) Miscellaneous Interest income Interest expense Total nonoperating revenues (expenses)	\$ \$_	17,633 5,562 (32,500) (9,305)	15,000 8,000 (32,500) (9,500)	2,633 (2,438) - 195
NET INCOME (LOSS)	\$	328,239	193,500	134,739
NET ASSETS, BEGINNING OF YEAR	_	5,479,196	(134,000)	
NET ASSETS, END OF YEAR	\$_	5,807,435	59,500	

MAHONEY & GOTTO COMPANY

Certified Public Accountants

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Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Trustees of the Denison Municipal Utilities:

We have audited the accompanying financial statements of the Denison Municipal Utilities, a component unit of the City of Denison, as of and for the year ended June 30, 2010, which collectively comprise the Utility's basic financial statements listed in the table of contents and have issued our report thereon dated September 16, 2010. We conducted our audit in accordance with generally accepted auditing standards in the United States and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

<u>Internal Control Over Financial Reporting</u>

In planning and performing our audit, we considered Denison Municipal Utilities' internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing our opinion on the effectiveness of Denison Municipal Utilities' internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Denison Municipal Utilities' internal control over financial reporting.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses and therefore, there can be no assurance all deficiencies, significant deficiencies or material weaknesses have been identified.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements and correct on a timely basis. A material weakness is a deficiency or a combination of deficiencies in internal control such that there is a reasonable possibility a material misstatement of Denison Municipal Utilities' financial statements will not be prevented or detected and corrected on a timely basis. We did not find any deficiencies in internal control to be a material weakness.

A significant deficiency is a deficiency or a combination of deficiencies in internal control which is less severe than a material weakness, yet important enough to merit attention by those charged by governance. We did not find any deficiencies in internal control to be a significant deficiency. Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Utility's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our test disclosed no instances of noncompliance or other matters that are required to be reported under <u>Government Auditing Standards</u>.

Comments involving statutory and other legal matters about the Denison Municipal Utilities' operations for the year ended June 30, 2010 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Denison Municipal Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Denison Municipal Utilities' responses to findings identified in our audit are described in the accompanying Schedule of Findings. While we have expressed our conclusions on the Utility's responses, we did not audit Denison Municipal Utilities' responses and, accordingly, we express no opinion on them.

This report, a public record by law, is intended solely for the information and use of the officials and employees of the Denison Municipal Utilities and other parties to whom Denison Municipal Utilities may report, including federal awarding agencies and pass-through entities. This report is not intended to be and should not be used by anyone other than these specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of Denison Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Machinery & Sayo Company
MAHONEY & GOTTO COMPANY
Certified Public Accountants

September 16, 2010 Denison, Iowa

DENISON MUNICIPAL UTILITIES Schedule of Findings Year Ended June 30, 2010

Part I: Findings Related to the Financial Statements:

INTERNAL CONTROL DEFICIENCIES:

I-A-10 <u>Segregation of Duties</u> – One important aspect of the internal control structure is the segregation of duties among employees to prevent an individual from handling duties which are incompatible. The placing of orders, receiving of shipments, and approving vouchers for payment should all have adequate separation.

Recommendation – We realize that with staffing limitations, segregation of duties is difficult. It is recognized that the Utility has made reasonable efforts to segregate these duties. However, the Utility should review its control procedures to obtain the maximum internal controls possible under the circumstances. In addition, supervisory review of financial transactions and reports also remains extremely important when incompatible responsibilities cannot be segregated.

<u>Response</u> – We are aware of the need to segregate incompatible duties. We will continue to update and follow control procedures as they have been established including control procedures relating to cross-training.

Conclusion - Response accepted.

INSTANCES OF NONCOMPLIANCE:

No matters were noted.

DENISON MUNICIPAL UTILITIES Schedule of Findings Year Ended June 30, 2010

Part II: Other Findings Related to Statutory Reporting:

II-H-10

II-A-10	<u>Certified Budget</u> - Chapter 384.20 of the Code of Iowa states in part that public monies may not be expended or encumbered except under an annual or continuing appropriation. Disbursements did not exceed the certified budget during the fiscal year.
II-B-10	Questionable Disbursements - No disbursements were noted that may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979.
II-C-10	<u>Travel Expense</u> - No disbursements of Utility money for travel expenses of spouses of Utility officials or employees were noted.
II-D-10	<u>Business Transactions</u> - Business transactions between the Utility and officials are immaterial and meet the guidelines of the Code of Iowa.
II-E-10	<u>Bond Coverage</u> - Surety bond coverage of the Utility's officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to insure that the coverage is adequate for current operations.
II-F-10	Board Minutes – No transactions were found that we believe should have been approved in the Board minutes but were not. Minutes of the Utility proceedings were all properly and timely published. Also, the Utility did publish annual gross salaries for 2009 as in accordance with an Attorney General's opinion dated April 12, 1978.
II-G-10	<u>Deposits and Investments</u> - No instances of noncompliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and Utility's investment policy were noted.

Revenue Bonds - The Utility has complied with all aspects of its bond covenants.